



**GovEnergy**

[www.govenergy.gov](http://www.govenergy.gov)

The Premier Energy Training Workshop  
and Trade Show for Federal Agencies

**A River of Energy Solutions**

# **Demand Response and Interruptible Rates: Are They Right for You?**

Rick Counihan, VP, EnerNOC, Inc.

# Who is EnerNOC ?

**Market Leader in  
Commercial &  
Industrial Demand  
Response**

- Over 6,300 MW of demand response under management; 10,000 C&I customer sites
- 100+ utility and grid operator customers
- Proven, consistent reliability

**Innovative Smart Grid  
Energy Management  
Applications**



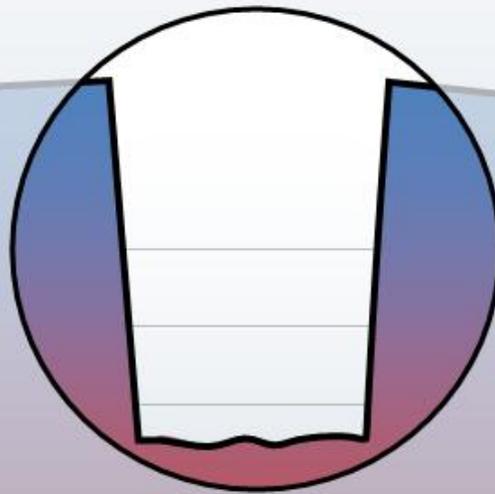
**Strong Financial Track  
Record**

- Publicly traded on NASDAQ (ENOC)
- 2010 revenues of \$ 280 million
- 500+ full-time employees

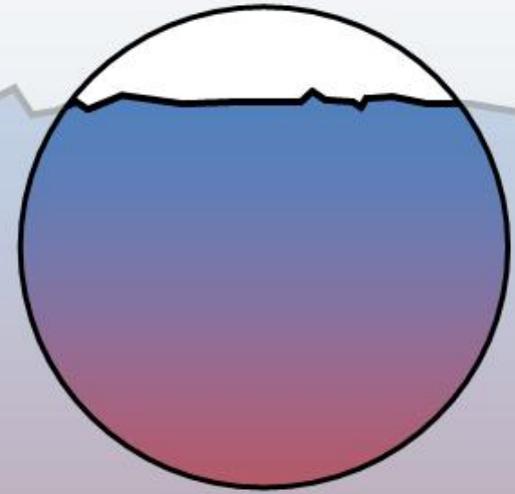
## What is Demand Response ?



Notify



Respond



Restore

# Demand Response Participation and Execution

How  
to  
Participate



Curtailment



Self-Generation

How  
To  
Execute



Automatic

or



Manual

# EnerNOC's Experience with Federal Entities

## ***EnerNOC Experience***

- ✓ > 20 Customers
- ✓ > 40 Distinct Facility Sites
- ✓ > 80 MW of Demand Response Capacity

*EnerNOC managed the complexity of multiple facilities, curtailment actions and the Federal Government's rigorous information security standards to make Demand Response participation feasible for our organization. Furthermore, EnerNOC's personnel understand the unique and intricate workings of Federal organizations. This matters in a successful public-private partnership.*

*- Jim, Engineering Services Manager  
The Pentagon*

## ***Potential Demand Response Strategies***

- ✓ HVAC set-points
- ✓ Air Handlers, Pumps, Fans
- ✓ Lighting
- ✓ Freezer/Refrigeration
- ✓ Elevators, Escalators
- ✓ Shops/labs/hangers with high energy usage
- ✓ Water pumping/irrigation motor loads
- ✓ Emergency Generators



# Energy Reduction Plan:

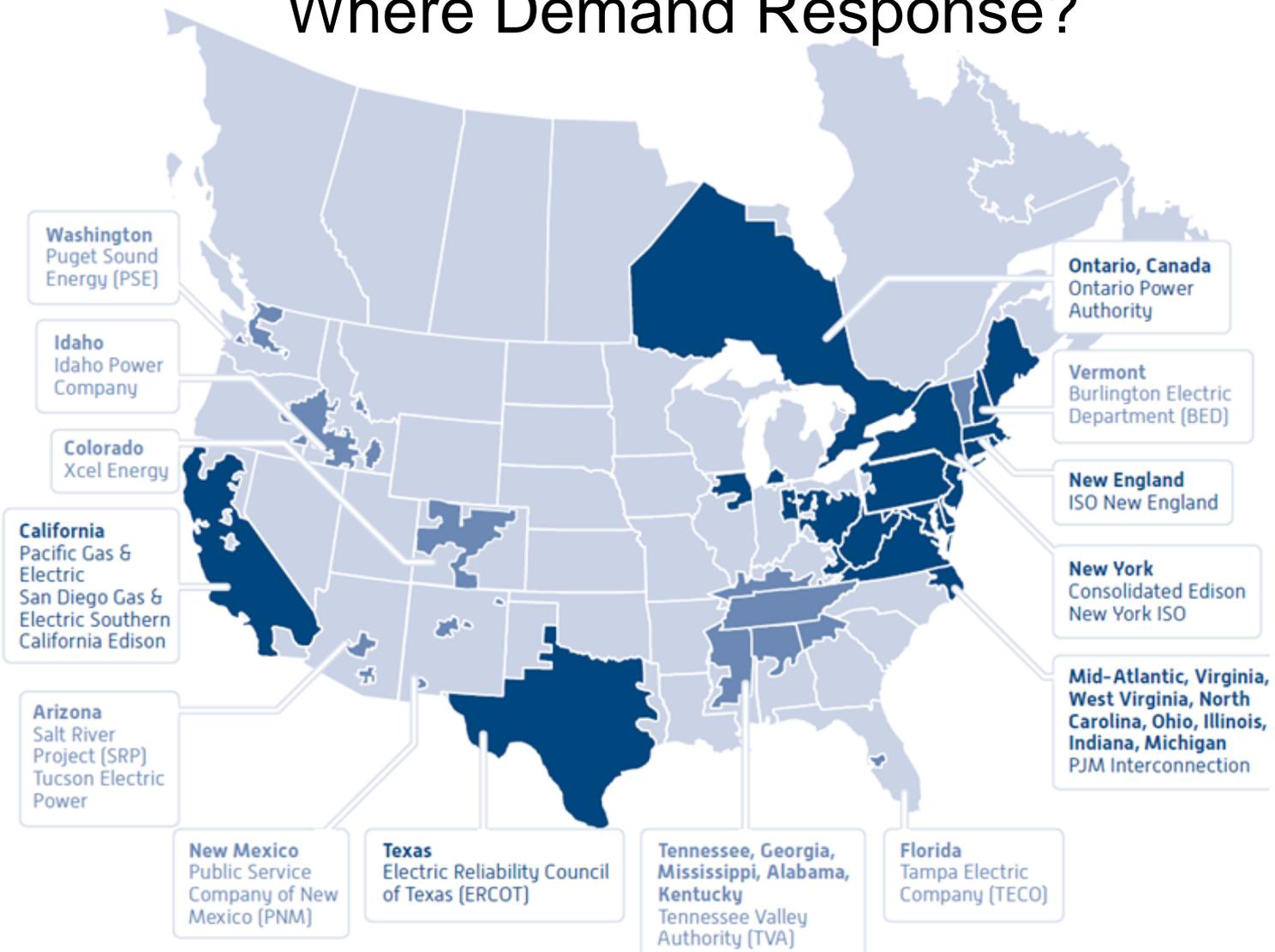
## Dover Air Force Base



An Air Force base programmatically reduces chiller load, other cooling distribution load and cuts non-essential lighting and heating.

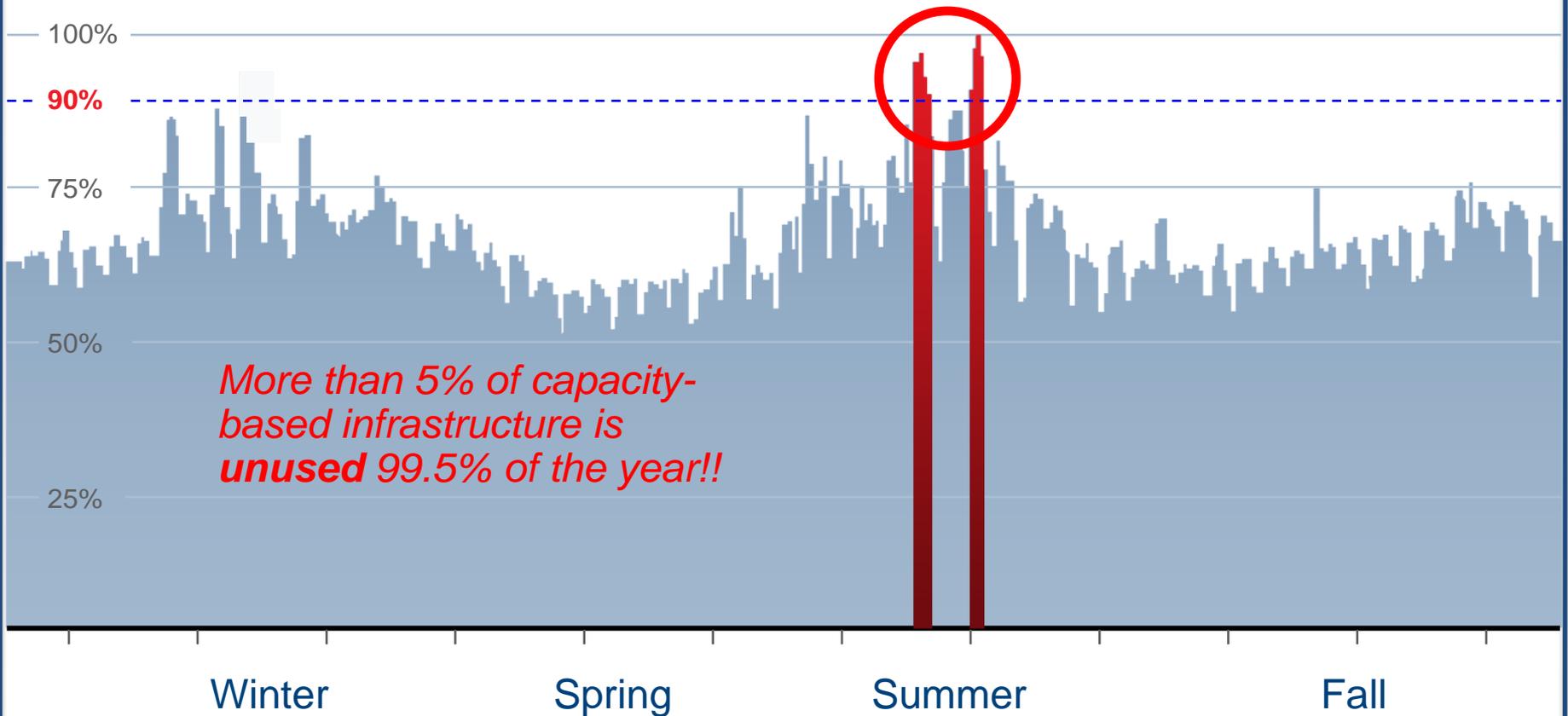
Equipment	Curtaiment Plan	Expected kW Reduction
<b>Machinery</b>	<ul style="list-style-type: none"><li>• Shutdown various minor loads at multiple facilities</li></ul>	300 kW
<b>HVAC</b>	<ul style="list-style-type: none"><li>• Program to Building Management System (BMS) to automatically unload 21 of 37 buildings' chillers to 50% at 21 of the Base's 37 buildings that are DDC controlled.</li><li>• Deploy ice plant/thermal storage assets to displace centrifugal chiller loads</li></ul>	1300 kW
<b>Lighting, Fans, Compressors, Heating</b>	<ul style="list-style-type: none"><li>• Program current-limiting/lock-out functions to variable speed drive (VSD) chilled water pumps and AHU supply fans in each curtailed building</li><li>• Cut most air hanger lighting and common area lighting in buildings where possible</li><li>• Cut hot water pumps, boilers, domestic hot water equipment at largest, non-critical facilities</li></ul>	600 kW
<b>TOTAL</b>		<b>2,100 kW</b>

# Where Demand Response?



# Why Demand Response?

Demand Response Driver  
The top 40 hours can account for > 5% of peak demand





# What's the Difference Between EE and DR?



**WE PAY YOU!**

# Benefits and Costs of DR

## Benefits

- Financial
- Advance warning
- Support the grid

## Costs

- Inconvenience
- Potential penalties

## So What Do You Need to Think About?

- Is DR offered in my area?
- What can I turn down for 2-8 hours without endangering my mission?
- How fast can I respond? Can I automate?
- Do I have back-up generators that I could use?

**Rick Counihan**  
**Vice President - Government Affairs**  
**EnerNOC Inc.**  
**RCounihan@ EnerNOC.com**  
**415.517.1861**

**Booth #1232**

**Thanks!**